

**BEFORE THE OIL AND GAS  
CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE WILLIAMS FORK AND ILES FORMATIONS, PARACHUTE FIELD, GARFIELD COUNTY, COLORADO)

**CAUSE NO. 440  
DOCKET NO. 1404-SP-2045  
NOTICE OF HEARING**

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On February 27, 2014, Ursa Operating Company LLC ("Ursa" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Establish an approximate 320-acre drilling and spacing unit, designated by the operator pursuant to Order No. 440-12, for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations of the Mesaverde Group.
- 2) Approve the equivalent of one well per 10-acre density within the unit.
- 3) Applicant requests that for any permitted well to be drilled under this Application, the bottomhole location should be located anywhere upon the Application Lands but no closer than 100 feet from the unit boundaries, without exception being granted by the Director. It is furthermore requested that in cases where the lands abut or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Williams Fork Formation and Iles Formation wells, the permitted well should be located downhole no closer than 200 feet from the unit boundaries, without exception being granted by the Director.
- 4) Applicant states the proposed wells will be located on no more than one wellpad per quarter section.

**APPLICATION LANDS**

Township 7 South, Range 95 West, 6th P.M.  
Section 8: N½

**PRIOR RULES AND ORDERS**

(available online at: <http://cogcc.state.co.us, under 'ORDERS'>)

On April 19, 1990, Order No. 440-12 established 320-acre drilling and spacing units for the production of gas and associated hydrocarbons from the Mesaverde Formation, with the designation as either E½ and W½ standup units or N½ and S½ laydown units at the discretion of the operator of the first well permitted, with the permitted well to be located on the established unit no closer than 600 feet from the unit boundaries and no closer than 1,200 feet from any well producing or producible from the same Mesaverde Formation.

On February 22, 2010, the Commission entered Order No. 440-59 which, among other things, established an approximate 320-acre laydown drilling and spacing unit for the S½ of Section 8, Township 7 South, Range 95 West, 6th P.M., and approved the equivalent of one well per 10 acres well density, for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, April 28, 2014  
Tuesday, April 29, 2014

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation  
Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than April 14, 2014.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic ([cogcc.hearings\\_unit@state.co.us](mailto:cogcc.hearings_unit@state.co.us)), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 14, 2014.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing, based on review of the merits of the verified application and supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO  
By Robert J. Frick, Secretary

Dated: March 31, 2014  
Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
Phone: (303) 894-2100  
Fax: (303) 894-2109

Attorneys for Ursa:  
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Published in the Glenwood Springs Post Independent April 7, 2014. (10081106)

**BEFORE THE OIL AND GAS CONSERVATION  
COMMISSION  
OF THE STATE OF COLORADO**

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE WILLIAMS FORK AND ILES FORMATIONS, PARACHUTE FIELD, GARFIELD COUNTY, COLORADO)

**CAUSE NO. 440  
DOCKET NO. 1404-SP-2047  
NOTICE OF HEARING**

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On February 27, 2014, Ursa Operating Company LLC ("Ursa" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Establish an approximate 320-acre drilling and spacing unit, designated by the operator pursuant to Order No. 440-12, for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations of the Mesaverde Group.
- 2) Approve the equivalent of one well per 10-acre density within the unit.
- 3) Applicant requests that for any permitted well to be drilled under this Application, the bottomhole location should be located anywhere upon the Application Lands but no closer than 100 feet from the unit boundaries, without exception being granted by the Director. It is furthermore requested that in cases where the lands abut or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Williams Fork Formation and Iles Formation wells, the permitted well should be located downhole no closer than 200 feet from the unit boundaries, without exception being granted by the Director.
- 4) Applicant states the proposed wells will be located on no more than one wellpad per quarter section.

**APPLICATION LANDS**

Township 7 South, Range 95 West, 6th P.M.  
Section 7: S½

**PRIOR RULES AND ORDERS**

(available online at: <http://cogcc.state.co.us, under 'ORDERS'>)

On April 19, 1990, Order No. 440-12 established 320-acre drilling and spacing units, for the production of gas and associated hydrocarbons from the Mesaverde Formation, with the designation as either E½ and W½ standup units or N½ and S½ laydown units at the discretion of the operator of the first well permitted, with the permitted well to be located on the established unit no closer than 600 feet from the unit boundaries and no closer than 1,200 feet from any well producing or producible from the same Mesaverde Formation.

On June 1, 2010, Order No. 440-61 established an approximate 320-acre laydown drilling and spacing unit for the N½ of Section 7, Township 7 South, Range 95 West, 6th P.M., and approved the equivalent of one well per 10 acres well density, for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, April 28, 2014  
Tuesday, April 29, 2014

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation  
Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than April 14, 2014.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic ([cogcc.hearings\\_unit@state.co.us](mailto:cogcc.hearings_unit@state.co.us)), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 14, 2014.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing, based on review of the merits of the verified application and supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By Robert J. Frick, Secretary

Dated: March 31, 2014  
Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
Phone: (303) 894-2100  
Fax: (303) 894-2109

Attorneys for Ursa:  
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[jfulcher@bwenerylaw.com](mailto:jfulcher@bwenerylaw.com)

Published in the Glenwood Springs Post Independent April 7, 2014. (10083031)

**Notice of Public Scoping**

The Bureau of Land Management (BLM) Colorado River Valley Field Office is initiating an environmental assessment (EA) of the Jackson Gulch Master Development Plan (JGMDP) for oil and gas development. The JGMDP, prepared by Bill Barrett Corporation ("BBC") and submitted to the BLM, proposes a 5-year program of oil and gas exploration and development on Federal leases located approximately 6 miles southwest of New Castle, Colorado.

The plan proposes the development of up to 127 new wells into Federal mineral estate from eight proposed new locations. Associated with these developments would be the construction of up to 4.9 miles of new access roads and 4.2 miles of new pipelines.

These lands are located in Township 6 South (T6S), Range 91 West (R91W), Sections 28, 33, 34, and 35, Sixth Principal Meridian. Full development would encompass approximately 95 acres of short-term disturbance, with approximately 36 acres on Federal surface and 59 acres on private or "Fee" surface. Primary access for the development activities would be County Road 311.

The BLM is preparing the EA to disclose the direct, indirect, and cumulative environmental impacts of the development plan and a No Action alternative. As a starting point in the assessment, the BLM is soliciting input on the issues that would be considered in the preparation of the JGMDP. At this time, you are encouraged to provide any comments, concerns, or issues that you may have with regard to the proposed development plan.

To best facilitate BLM's review and use of comments during the EA process, comments must be received by April 30, 2014. Written comments and questions should be directed to the Colorado River Valley Field Office at 2300 River Frontage Road, Silt, CO 81652. Electronic comments may be submitted to [blm\\_co\\_si\\_mail@blm.gov](mailto:blm_co_si_mail@blm.gov)

Copies of the JGMDP Proposed Action that further detail the proposed oil and gas development are available for review at the BLM Colorado River Valley Field Office, 2300 River Frontage Road, Silt, Colorado, 81652. Digital copies of the JGMDP proposal and project map are available at [www.blm.gov/co/cr/vfo](http://www.blm.gov/co/cr/vfo).

Published in the Glenwood Springs Post Independent April 1, 7 and 14, 2014 (10042785)

**AGENDA  
CITY OF GLENWOOD SPRINGS  
LOCAL LIQUOR LICENSING AND  
RETAIL MARIJUANA LICENSING HEARING  
CITY HALL, 101 W. 8th STREET  
  
MUNICIPAL COURTROOM  
WEDNESDAY, APRIL 9, 2014  
2:00 P.M.**

1. Renewal:

A. **Ruedi Creek Enterprises Inc. d/b/a Fins Grille** for a Hotel and Restaurant Liquor License at 710 Grand Avenue, Glenwood Springs, CO

B. **Vic's Route 6 LLC d/b/a Vic's Route 6 Grill-house** for a Hotel and Restaurant Liquor License at 51701 Highway 6 & 24, Glenwood Springs, CO

2. Transfer:

A. **Glenwood Springs Lodging, LLC d/b/a Ramada Inn** for a Hotel and Restaurant Liquor License at 124 W. Sixth Street, Glenwood Springs, CO

3. Special Event:

A. **Glenwood Springs Chamber Resort Association** for the Annual Strawberry Days Celebration to be held June 20, 21, and 22, 2014 at Sayre Park, Glenwood Springs, CO

4. New Retail Marijuana License:

A. **Green Essentials Medical, LLC** for a Retail Marijuana License and Grow Facility at 1420 Devereux Road, Glenwood Springs, CO

5. Adjournment.

Published in the Glenwood Springs Post Independent April 7, 2014. (10086725)

**Are You Really Good  
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**Advertise it in the  
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Garfield County **945-9937**

**PUBLIC NOTICE  
NOTICE TO CREDITORS  
Estate of  
Valerie Lynne McDonald Hamrick  
Deceased**

All persons having claims against the above named estate are required to present them to the Personal Representative or to the on or before June 28, 2014, or the claims shall be forever barred.

Robert Blotiaux, Personal Representative  
4403 County Road 243  
New Castle, CO. 81647

Published in the Glenwood Springs Post Independent April 7, 14, 21, 2014. [10087495]

**BEFORE THE OIL AND GAS CONSERVATION  
COMMISSION  
OF THE STATE OF COLORADO**

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE WILLIAMS FORK AND ILES FORMATIONS, KOKOPELLI FIELD, GARFIELD COUNTY, COLORADO)

**CAUSE NO. 513  
DOCKET NO. 1404-UP-125  
NOTICE OF HEARING**

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On February 27, 2014, Ursa Operating Company LLC ("Ursa" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Pool all interests in an approximate 320-acre drilling and spacing unit for the development and operation of the Williams Fork and Iles Formations; and
- 2) Subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S. were first incurred were first incurred for the drilling of each authorized Williams Fork and Iles Formation well.

**APPLICATION LANDS**

Township 6 South, Range 92 West, 6th P.M.  
Section 12: E½

**PRIOR RULES AND ORDERS**

(available online at: <http://cogcc.state.co.us, under 'ORDERS'>)

On February 22, 2010, Order Nos. 513-6 and 523-6 established an approximate 320-acre stand-up drilling and spacing unit, and approved the equivalent of one well per 10 acres well density, for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, April 28, 2014  
Tuesday, April 29, 2014

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

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OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO  
By Robert J. Frick, Secretary

Dated: March 28, 2014  
Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
Phone: (303) 894-2100  
Fax: (303) 894-2109

Attorneys for Ursa:  
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[jfulcher@bwenerylaw.com](mailto:jfulcher@bwenerylaw.com)

Published in the Glenwood Springs Post Independent April 7, 2014. (10083446)

**OPPORTUNITY TO OBJECT  
USDA FOREST SERVICE  
ROCKY MOUNTAIN REGION  
White River National Forest**

**Wild and Scenic River Suitability Study for  
the Upper Colorado River and Deep Creek**

Scott Fitzwilliams, Forest Supervisor of the White River National Forest, has prepared Draft Record of Decision for the Wild and Scenic River Suitability Study for the Upper Colorado River and Deep Creek.

The White River National Forest (WRNF) joined as a cooperator with BLM in 2008 in an interagency WSR Suitability Study. The study process is incorporated into the BLM's Colorado River Valley Field Office, Resource Management Plan (RMP) Revision Environmental Impact Statement (EIS). A Notice of Availability for BLM's EIS No. 20140100, was published in the Federal Register on April 4th 2014 and can be found at: <https://www.federalregister.gov/articles/2014/04/04/2014-07584/enviro-nm-ental-impact-statements-notice-of-availability>.

The USFS portion of the WSR study evaluated the suitability of 4 river segments (totaling approximately 17.25 miles) that were previously found to be eligible in the WRNF Land and Resource Management Plan (Forest Plan) in 2002.

It is the determination of the WRNF that (2) river segments on Deep Creek totaling approximately 10.77 miles of National Forest System lands are suitable for inclusion into the National Wild and Scenic Rivers System. The WRNF is deferring a suitability determination for (2) Colorado River segments within Glenwood Canyon and relying on the Upper Colorado River Wild and Scenic Stakeholder Group Management Plan in concert with USFS management authorities to protect the rivers identified values. These (2) Colorado River segments will maintain their eligibility status.

The Draft Record of Decision is available on-line at: <http://www.fs.fed.us/nepa/fs-usda-pop.php/?project=43864>. The FEIS is available for review at the Bureau of Land Management - Colorado River Valley Field Office, 2300 River Frontage Road, Silt, CO 81652. Additional information can be obtained from: Kay Hopkins, 120 Midland Ave., Glenwood Springs, CO 81601 (970)876-9040 and/or; [khopkins@fs.fed.us](mailto:khopkins@fs.fed.us).

The Wild and Scenic River Suitability Study for the Upper Colorado River and Deep Creek is subject to the objection process pursuant to 36 CFR 218, subparts A and B.

**Filing an Objection**

Objections will only be accepted from those who have previously submitted specific written comments regarding the proposed project during scoping or other designated opportunity for public comment in accordance with §218.5(a). Issue raised in objections must be based on previously submitted, timely and specific written comments regarding the proposed project unless based on new information arising after the designated comment opportunities.

Incorporation of documents by reference is not allowed, except for the following items that may be referenced by including date, page, and section of the cited document, along with a description of its content and applicability to the objection: 1) All or any part of a Federal law or regulation; 2) Forest Service directives and land management plans; 3) Documents referenced by the Forest Service in the proposed project EA or EIS that is subject to objection. All other documents must be included with the objection.

At a minimum, an objection must include the following: objector's name and physical mailing address; signature or other verification of authority upon request; identification of the lead objector when multiple names are listed; name of the proposed project; name and title of responsible official; and name of national forest unit(s) on which the project will be implemented (§218.8(d)).

Objections, including attachments, must be filed via mail, fax, email, hand-delivery, express delivery, or messenger service (Monday through Friday, 8:00 a.m. to 4:30 p.m., excluding holidays) to: Objection Reviewing Officer, Dan Jirón, Regional Forester, 740 Simms Street, Golden, CO 80401; FAX: 303-275-5134; [objections-rocky-mountain-whiteriver@fs.fed.us](mailto:objections-rocky-mountain-whiteriver@fs.fed.us)

**Timeframes**

Objections must be submitted within 45 calendar days following the publication of this notice in the Glenwood Springs Post Independent. The publication date in the newspaper of record is the exclusive means for calculating the time to file an objection. Those wishing to object should not rely upon dates or timeframe information provided by any other source. The regulations prohibit extending the time to file an objection.

It is the objector's responsibility to ensure timely filing of a written objection with the reviewing officer pursuant to §218.9, which includes: date of U.S. Postal Service postmark or shipping date for delivery by private carrier for an objection received before the close of the fifth business day after the objection filing period; agency's electronically generated date and time for email and facsimiles; or official agency date stamp showing receipt of hand delivery. All objections are available for public inspection during and after the objection process.

The U.S. Department of Agriculture (USDA) is an equal opportunity provider and employer.

Published in the Glenwood Springs Post Independent, April 7, 2014. (1088482)

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